EPA ENFORCEMENT ACCOUNTS RECEIVABLE CONTROL NUMBER FORM FOR ADMINISTRATIVE ACTIONS

This form was originated by Wanda I. Santiago for II MOTHY CONLINE	1/4/2015
Name of Case Attorney	1/0/2015
in the ORC (RAA) at 918-1113 Office & Mail Code Phone number	Date
Case Docket Number CWA-01-2014-005 (3 . 0
Site-specific Superfund (SF) Acct. Number	,
This is an original debt This is a modification	
Name and address of Person and/or Company/Municipality making the payment:	
Barry Fogel, Esa	
Reagan Werlin LLP	
265 Franklin Street	
Boston, MA 02110-3113	
Total Dollar Amount of Receivable \$ 14,500.00 Due Date: 2/7/2015	×
SEP due? Yes No Date Due	
Installment Method (if applicable)	
INSTALLMENTS OF:	
Ist \$on	
2 nd \$on	
3rd \$on	
4 th Son	* •
5 th \$on	. E
For RHC Tracking Purposes:	
Copy of Check Received by RHC Notice Sent to Finance	
TO BE FILLED OUT BY LOCAL FINANCIAL MANAGEMENT OFFICE:	
IFMS Accounts Receivable Control Number	.80
If you have any questions call-	
in the Financial Management Office Phone Number	
THOME NUMBER	



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY NEW ENGLAND REGION

January 7, 2015

Wanda Santiago
Paralegal/Regional Hearing Clerk
U.S. Environmental Protection Agency
Region I
5 Post Office Square
Boston, Massachusetts 02109

Re: Erickson Fuel Company, Inc., Respondent Docket No. CWA-01-2014-0056

Dear Ms. Santiago:

Enclosed for filing in the above-referenced matter, please find the original and one copy of the executed Consent Agreement and Final Order in this matter.

Thank you for your assistance in this matter.

Very truly yours,

Timothy M. Conway

Senior Enforcement Counsel

Enclosures

cc:

Barry Fogel, Esquire

RECEIVED

JAN 0 8 2015

Office of Regional Hearing Clerk

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION 1

RECEIVED

JAN 0 8 2015

IN THE MATTER OF:

Docket No. CWA-01-2014-0056

EPA ORC Office of Regional Hearing Clerk

ERICKSON FUEL COMPANY, INC.

CONSENT AGREEMENT AND FINAL ORDER FOR CLASS II CIVIL PENALTY UNDER SECTION

600 Boston Avenue Medford, MA 02155 311(b)(6)(B)(ii) OF THE CLEAN WATER ACT

Respondent

The Regional Administrator of the United States Environmental Protection Agency, Region I ("EPA"), issues this Consent Agreement and Final Order ("CAFO") to Erickson Fuel Company, Inc. ("Respondent"). EPA alleges that Respondent violated Section 311(j) of the Clean Water Act (the "Act"), 33 U.S.C. § 1321(j). The parties agree to resolve this action by the issuance of this CAFO as provided under 40 C.F.R. §22.13(b) of EPA's "Consolidated Rules of Practice Governing the Administrative Assessment of Civil Penalties, and the Revocation, Termination or Suspension of Permits," 40 C.F.R. Part 22 ("Part 22 Rules").

I. DESCRIPTION OF ALLEGED VIOLATIONS

 EPA alleges that Respondent failed to comply with the Oil Pollution Prevention regulations set forth at 40 C.F.R. Part 112 under the authority of Section 311(j) and other provisions of the Clean Water Act, 33 U.S.C. § 1321(j). EPA also alleges that Respondent failed to comply with the Discharge of Oil regulations set forth at 40 C.F.R. Part 110 under the authority of Section 311(b)(3) of the Act.

A. Statutory and Regulatory Authority

2. EPA takes this action under the authority of Section 311(b)(6)(B)(ii) of the Act, 33 U.S.C. § 1321(b)(6)(B)(ii), for violation of Section 311(j) of the Act, 33 U.S.C. § 1321(j).

B. General Allegations

- 3. Section 311(j)(1) of the Act, 33 U.S.C. § 1321(j)(1), provides that the President shall issue regulations "establishing procedures, methods, and equipment and other requirements for equipment to prevent discharges of oil . . . from onshore and offshore facilities, and to contain such discharges"
- 4. Under the authority of Section 311(j)(1) of the Act, 33 U.S.C. § 1321(j)(1), the Oil Pollution Prevention regulations establish procedures, methods, and requirements for preventing the discharge of oil. These requirements apply to owners or operators of non-transportation-related facilities engaged in drilling, producing, gathering, storing, processing, refining, transferring, distributing, using or consuming oil or oil products that, due to their location, could reasonably be expected to discharge oil in harmful quantities (as defined in 40 C.F.R. Part 110) to navigable waters of the U.S. or adjoining shorelines.
- 5. Under 40 C.F.R. § 112.3, an owner or operator of an onshore facility subject to the Oil Pollution Prevention regulations must prepare a Spill Prevention Control and Countermeasure ("SPCC") Plan in writing in accordance with 40 C.F.R. § 112.7, and fully implement such plan.

- 6. Respondent is a "person" within the meaning of Sections 311(a)(7) and 502(5) of the Act, 33 U.S.C. §§ 1321(a)(7), 1362(5).
- 7. Respondent is the "owner or operator," within the meaning of Section 311(a)(6) of the Act, 33 U.S.C. § 1321(a)(6), of an onshore facility located at 600 Boston Avenue in Medford, Massachusetts.
- 8. Respondent is engaged in storing, using, and consuming "oil", within the meaning of 40 C.F.R. § 112.2, or oil products located at the Facility.
- The Facility has an aggregate above-ground oil storage capacity greater than
 1,320 gallons based upon the maximum capacity of Respondent's oil delivery trucks.
- 10. The Facility is an "onshore facility" within the meaning of Section 311(a)(10) of the Act, 33 U.S.C. § 1321(a)(10), and 40 C.F.R. § 112.2.
- The Facility is a "non-transportation-related" facility within the meaning of
 C.F.R. § 112.2, Appendix A, as incorporated by reference within 40 C.F.R. § 112.2.
- "Navigable waters" of the United States are defined in Section 502(7) of the Act,
 U.S.C. § 1362(7), and 40 C.F.R. § 110.1.
- 13. Based on the above, the Facility is therefore a non-transportation-related onshore facility which, due to its location, could reasonably be expected to discharge oil to navigable waters of the United States or adjoining shorelines in a harmful quantity.
- Respondent is therefore subject to the Oil Pollution Prevention regulations at
 C.F.R. Part 112 at the Facility.

- or hazardous substances (i) into or upon the navigable waters of the United States, adjoining shorelines, or into or upon the waters of the contiguous zone . . . , in such quantities as may be harmful as determined by the President . . . is prohibited, except (A) in the case of such discharges into the waters of the contiguous zone or which may affect natural resources belonging to, appertaining to, or under the exclusive management authority of the United States . . . and (B) where permitted in quantities and at times and locations or under such circumstances or conditions as the President may, by regulation, determine not to be harmful."
- 16. Under the authority of Section 311(b)(3), the Discharge of Oil regulations establish what constitutes a harmful discharge.
- 17. Under 40 C.F.R. 110, any discharge of oil that, "(a) violate[s] applicable water quality standards; or (b) cause[s] a film or sheen upon or discoloration of the surface of the water or adjoining shorelines or cause a sludge or emulsion to be deposited beneath the surface of the water or upon adjoining shorelines," is a violation.

C. Allegations of Findings of Violation

- 18. On January 7, 2014, an authorized EPA representative inspected the Erickson Facility for compliance with Section 311(j) of the Act, 33 U.S.C. § 1321(j), and in particular, the requirements of the Oil Pollution Prevention regulations, 40 C.F.R. Part 112.
- 19. EPA determined that the facility had not fully implemented an SPCC Plan, in violation of Section 311(j) of the Act, 33 U.S.C. § 1321(j).

- 20. Based on the inspection and on documents submitted by Respondent to EPA subsequent to the inspection, EPA has determined that Respondent failed to prepare and fully implement an SPCC plan at its Facility in accordance with the provisions of 40 C.F.R. § 112.7 in violation of 40 C.F.R. § 112.3.
- 21. Respondent's failure to prepare and fully implement an SPCC plan for the Facility violated 40 C.F.R. § 112.3. Respondent is in violation of these requirements each day beginning with the day it was required to implement a plan under 40 C.F.R. Part 112, and ending when it fully implements an SPCC Plan for the Facility consistent with all the requirements of 40 C.F.R. Part 112.
- 22. As alleged in the preceding paragraph, and pursuant to Section 311(b)(6)(B)(ii) of the Act and 40 C.F.R. § 19.4, Respondent is liable for civil penalties of up to \$16,000 per day for each day during which the violations continue.
- 23. On January 7, 2014, an authorized EPA representative inspected the Erickson Facility for compliance with Section 311(b)(3) of the Act, 33 U.S.C. § 1321, and in particular, the requirements of 40 C.F.R. Part 110.
- 24. Based on inspection, EPA determined that the Facility discharged oil into a navigable water body in harmful quantities in violation of Section 311(b)(3) of the Act, 33 U.S.C. § 1321 and 40 C.F.R. § 110.3
- 25. As alleged in the preceding paragraph, and pursuant to Section 311(b)(6)(B)(ii) of the Act and 40 C.F.R. § 19.4, Respondent is liable for civil penalties of up to \$16,000 per day for each day during which the violations continue.

II. CONSENT AGREEMENT

EPA and Respondent agree that the above matter constitute disputed claims and that settlement of the above matter is in the public interest, and that entry of this CAFO without litigation is the most appropriate means of resolving this matter. Therefore, before taking any testimony, without adjudication of any issue of fact or law, and upon consent and agreement of the parties to this action, EPA and Respondent hereby stipulate as follows:

- Respondent admits the jurisdictional allegations in Section I above.
- Respondent neither admits nor denies the specific factual allegations contained in Section I above.

A. Waiver of Rights

28. Respondent waives the right to a hearing under Section 311(b)(6)(B)(ii) of the Act, 33 U.S.C. § 1321(b)(6)(B)(ii), to appeal this Final Order in this matter under Section 311(b)(6)(G)(ii) of the Act, 33 U.S.C. § 1321(b)(6)(G)(ii), and consents to the issuance of this Final Order without further adjudication.

B. Civil Penalty

29. Complainant proposes, and Respondent consents to, the assessment of a civil penalty of \$14,500, solely for purposes of settlement and without admitting the specific factual allegations contained in Section I. EPA has determined that this is an appropriate settlement penalty based on the specific facts and circumstances of this case, with reference to the relevant penalty factors identified at Section 311(b)(8) of the Act, 33 U.S.C. § 1321(b)(8).

C. Payment Terms

- 30. Based on the foregoing, the parties, in their own capacity or by their attorneys or authorized representatives, hereby agree that:
- 31. Within 30 days of the effective date of the Final Order, Respondent shall submit a cashier's or certified check, payable to "Environmental Protection Agency" and referencing the title and docket number of the action ("In the Matter of: Erickson Fuel Company, Inc., Docket No. CWA-01-2014-0056") and "Oil Spill Liability Trust Fund 311" in the amount specified in Paragraph 29 to:

U.S. Environmental Protection Agency
Fines and Penalties
Cincinnati Finance Center
PO Box 979077
St. Louis, MO 63197-9000

32. Respondent shall note on the penalty payment check the title and docket number of this case. Respondent shall submit <u>copies</u> of the check to the following people:

Wanda Santiago, Regional Hearing Clerk
U.S. Environmental Protection Agency, Region 1
5 Post Office Square, Suite 100
Mail Code ORA18-1
Boston, Massachusetts 02109-3912

and

Timothy M. Conway
Office of Environmental Stewardship
U.S. Environmental Protection Agency, Region I
5 Post Office Square, Suite 100
Mail Code OES04-3
Boston, Massachusetts 02109-3912

D. General Provisions

- by the Respondent to pay the penalty amount assessed by this CAFO in full by its due date shall subject Respondent to pay the penalty amount assessed by this CAFO in full by its due date shall subject Respondent to a civil action to collect the assessed penalty, plus interest at the current prevailing rates from the effective date of the CAFO. The rate of interest assessed shall be at the rate set forth in 31 C.F.R. § 901.9(d), promulgated under 31 U.S.C. § 3717. Any person who fails to pay on a timely basis the amount of an assessed penalty shall be required to pay in addition to such amount and interest, attorney's fees, costs for collection proceedings, and a quarterly nonpayment penalty for each quarter during which such failure to pay persists. Such nonpayment penalty shall be in an amount equal to twenty percent of the aggregate amount of such person's penalties and nonpayment penalties which are unpaid as of the beginning of such quarter. In any such collection action, the validity, amount, and appropriateness of the penalty shall not be subject to review.
- 34. Respondent certifies that it shall not use any portion of its settlement penalty payment in any way as, or in furtherance of, a tax deduction for Respondent, or for any of Respondent's corporate affiliates or officers, under federal, state or local law.
- 35. The terms of this CAFO shall apply to and be binding on EPA and on Respondent, its officers, directors, agents, servants, employees, successors and assigns.
- 36. This CAFO constitutes a settlement by EPA of all claims for federal civil penalties under Section 311(b)(6) of the Act, 33 U.S.C. § 1321(b)(6), for the violations set out in Section I above.

- 37. The Final Order does not constitute a waiver, suspension or modification of the requirements of Section 311 of the Act, 33 U.S.C. § 1321, or any regulations promulgated thereunder, and does not affect the right of the Administrator or the United States to pursue any applicable injunctive or other equitable relief or criminal sanctions for any violation of law. Payment of the penalty pursuant to this Consent Agreement resolves only Respondent's liability for federal civil penalties for the alleged violations and facts set forth herein.
- 38. Except as described in paragraph 33 of the Consent Agreement, each party shall bear its own costs, disbursements and attorneys' fees in connection with this enforcement action, and specifically waives any right to recover such costs, disbursements or fees from the other party pursuant to the Equal Access to Justice Act, 5 U.S.C. § 504, or other applicable law
- 39. Respondent's undersigned representative certifies that he or she is fully authorized by Respondent to enter into the terms and conditions of this Consent Agreement and to execute and legally bind Respondent to it.

FOR ERICKSON FUEL COMPANY, INC:

Date: 11-3-14

Carl Erickson Jr., President

FOR U.S. ENVIRONMENTAL PROTECTION AGENCY:

Date: 11/10/14

Susan Studlien Director

Susan Studlien, Director
Office of Environmental Stewardship
U.S. EPA, Region 1

III. FINAL ORDER

40. The foregoing Consent Agreement is hereby approved and incorporated by reference into this Final Order. The Respondent is hereby ordered to comply with the terms of the above Consent Agreement, which will become final thirty (30) days from the date it is signed by the Regional Judicial Officer, unless a petition to set aside the order is filed by a commenter, pursuant to Section 311(b)(6)(D) of the Act, 33 U.S.C. 1321(b)(6)(D), and 40 C.F.R. Part 22.

Date: 1/5/15

LeAnn Jensen

Acting Regional Judicial Officer

U.S. Environmental Protection Agency, Region 1

In the Matter of Erickson Fuel Company, Inc. Docket No. CAA-01-2014-0056

CERTIFICATE OF SERVICE

I hereby certify that, on January 7, 2015, the foregoing Consent Agreement and Final Order was delivered in the manner stated to the following addressees:

Original and One Copy by Hand Delivery to:

Wanda Santiago

Paralegal/ Regional Hearing Clerk

US EPA Region 1

5 Post Office Square, Suite 100 (ORA 18-1)

Boston, MA 02109-3912

Copy by Mail to Respondent:

Barry Fogel, Esq. Keegan Werlin LLP 265 Franklin Street Boston, MA 02110-3113

Signed:

Timothy M. Conway

Senior Enforcement Counsel

U.S. Environmental Protection Agency

Five Post Office Square, Suite 100 (OES 4-03)

Boston, MA 02109-3912 Phone: 617-918-1705

Fax: 617-918-0705 or 617-918-1809